Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2023 (Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	12,615			6,194	553	-434	15,787	4,009	0
Hydrocarbon Gas Liquids	6,373	-22	806	137		455	551	2,619	3,669
Natural Gas Liquids	6,373	-22	537	120		458	551	2,619	3,380
Ethane	2,702		5	-		81		490	2,136
Propane	1,957		286	79		164		1,465	693
Normal Butane	582	-	263	30		223	110	515	28
Isobutane	446	_	-16	10		22	226	4	188
Natural Gasoline	686	-22		0		-31	215	145	335
Refinery Olefins Ethylene			268	17		-3 0			289 0
Propylene			261	14		4			270
Normal Butylene			7	3		-8			18
Isobutylene			_	-		0			0
Other Liquide		1,254		1,432	284	-21	2,161	521	309
Other Liquids	==	1,254		1,432	284	-21 -32	1,168	135	235
Hydrogen		1,254		-	207	-02	207		0
Biofuels (including Fuel Ethanol)		1,254		47	-3	-32	961	135	235
Fuel Ethanol ⁵		975		-	-3	-29	900	100	0
Biofuels (excluding Fuel Ethanol)		280		47		-4	61	35	235
Biodiesel		105		33		-7	49	35	62
Renewable Diesel Fuel		160		14		4	9	NA	160
Other Biofuels ⁶		15		-		0	3	NA	12
Other Hydrocarbons				647	0	0 102	127	343	0 75
Motor Gasoline Blend.Comp. (MGBC) ⁵		0		738	80	-91	867	42	75
Reformulated		Ö		146	186	-72	402	2	0
Conventional		0		592	-106	-19	465	40	0
Aviation Gasoline Blend. Comp				-		1	0	-	0
Finished Petroleum Products		6	18,705	707	-77	240		2,633	16,468
Finished Motor Gasoline		6	9,681	151	-77 -77	33		731	8,996
Reformulated		_	3,006	-	-135	0		701	2,871
Conventional		6	6,674	151	58	33		731	6,125
Finished Aviation Gasoline			9	0		-1		-	9
Kerosene-Type Jet Fuel		0	1,702	138		114		111	1,615
Kerosene		_	3			-8		1	10
Distillate Fuel Oil ⁵		0	4,757	156		-8		1,020	3,900
15 ppm sulfur and under Greater than 15 ppm to 500 ppm sulfur		0	4,531 130	155 0		-35 -13		888 82	3,834 62
Greater than 15 ppm to 500 ppm sulfur			95	0		41		50	4
Residual Fuel Oil			287	92		84		120	176
Less than 0.31 percent sulfur			45	10		15		NA	NA
0.31 to 1.00 percent sulfur			84	24		38		NA	NA
Greater than 1.00 percent sulfur			158	58		31		NA	NA
Petrochemical Feedstocks			251	26		-8		29	256
Naphtha for Petro. Feed. Use			130	20		-6		-	156
Other Oils for Petro. Feed. Use			121 28	6 22		-2 2		29	100 48
Lubricants			155	54		20		106	84
Waxes			5	4		1		4	4
Petroleum Coke			791	5		-4		489	311
Marketable			605	5		-4		489	124
Catalyst			186						186
Asphalt and Road Oil			302	59		13		20	328
Still Gas			652						652
Miscellaneous Products			83	-		0		3	81
Total	18,988	1,238	19,511	8,470	760	241	18,498	9,782	20,446

⁼ Not Applicable.

⁼ No Data Reported. = Not Available.

NA

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports. Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D. 6 Other Biofuels includes renewable heating oil, renewable pet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene."

Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.